

MHI WORK ORDER 66844/33057

ULTRA SYSTEMS.
 ROANOKE VALLEY II PROJECT
 49.3MW STEAM TURBINE GENERATOR

OPERATION & MAINTENANCE MANUAL

配布先	
客先	
商事	
労基	
本社	
夕技二	
MHIA	
阪支	
原技管	
原環購	
品ボ	
品夕	
原営管	
原内営	
環一営	
原輸営	
原火サ	
夕設	
火プ設	
原計設	
ボ設	
環一設	
環二設	
環計設	
環建	
建築設	
原建管	
原建運	
原建計	
原建タテ	
機工務	
機工機	
機一組	
機一技	



MITSUBISHI HEAVY INDUSTRIES, LTD.
 YOKOHAMA DOCKYARD & MACHINERY WORKS

INCLUDING SHEETS WITH COVER

	POWER SYSTEMS ENGINEERING DEPARTMENT TURBINE DESIGNING SEC.	AGREED							
夕設技G	CHIEF OF SEC. <i>[Signature]</i>	HISTORY	Rev.1 REVISED AS PER CUSTOMER'S COMMENTS AND DWG'S ADDED. MAY 30 '94 T.T.						
夕設生G	APPROVED		Rev.2 REVISED TO INCORPORATE CUSTOMER'S COMMENTS JULY 4 '94 C.R.S. T.R.						
菱デタ設	CHECKED <i>T. Nakamura</i>								
控	DRAWN	DWG. ORDER	66844	DRAWING No.	T6-011-150	REV.	2		
合計	DATE OF ISSUE	APR. 28 '94							



2. DESIGN PARTICULARS

2.1 Steam Turbine

TYPE OF TURBINE

SINGLE CYLINDER,
SINGLE FLOW,
IMPULSE, CONDENSING TURBINE

OUTPUT

(at generator terminal)

CAPACITY

49,600 KW

RATED SPEED

TURBINE

3600 RPM

GENERATOR

3600 RPM

ROTATION (Facing Gov. End)

CW

STEAM CONDITIONS

- MAIN INLET STEAM

1500 psia

950 °F

- EXHAUST STEAM

2.15 ig Hg abs

MAX. THROTTLE FLOW

Lb/hr

395,900

MAX. EXHAUST FLOW

Lb/hr

288,587

NO. OF STAGES

15

CRITICAL SPEED

(T/G COMBINED)

1st

1580 RPM

2nd

1820 RPM

3rd

2100 RPM

4th

4220 RPM



2.2 Auxiliaries

(1) OIL PUMP & DRIVERSLUBE & CONTROL OIL

SERVICE	<u>MAINSTAND-BY</u>	<u>EMERGENCY</u>
PUMP TYPE	<u>Centrifugal</u>	<u>Centrifuga</u>
CAPACITY (GPM)	<u>200</u>	<u>172</u>
PRESSURE (PSIG)	<u>250</u>	<u>50</u>
SPEED (RPM)	<u>3550</u>	<u>3550</u>
DRIVER TYPE	<u>AC motor</u>	<u>DC motor</u>
DRIVER RATING (HP)	<u>100</u>	<u>10</u>

(2) LUBE OIL COOLER

TYPE	<u>SHELL & TUBE</u>
COOLING SURFACE	<u>406 FT²</u>
NO. OF PASSES SHELL/TUBE	<u>1/2</u>
COOLING WATER	<u>Fresh water (industrial water)</u>
- FLOW	<u>400 GPM</u>
- TEMPERATURE	<u>86 °F</u>

(3) FILTERS

	<u>LUBE OIL</u>	<u>CONTROL OIL</u>
TYPE	<u>DUPLEX</u>	<u>DUPLEX</u>
FILTRATION	<u>25 MICRONS</u>	<u>25 MICRONS</u>

(4) LUBE OIL RESERVOIR

ITEM NO.	<u>-</u>
CHARGE CAPACITY	<u>1585 GAL</u>

(5) LUBE OIL PURIFIER

ITEM NO.	<u>-</u>
CAPACITY	<u>5 GPM</u>

(6) VAPOR EXTRACTOR (RESERVOR)

ITEM NO.	
TYPE	SMOG-HOG
CAPACITY	420 CFM
DRIVER	AC MOTOR
DRIVER RATING	1/2 HP

(7) GLAND STEAM CONDENSER

ITEM NO.	
TYPE	SHELL & TUBE
COOLING SURFACE	211 FT ²
NO. OF PASSES SHELL/TUBE	1/7
COOLING WATER	CONDENSATE
-FLOW MIN/MAX	330/716 GPM
TEMPERTURE	128.5 °F

(8) GLAND CONDENSER FAN (GLAND STEAM CONDENSER)

TYPE	CENTRIFUGAL
CAPACITY	177 CFM
HEAD	21.7 in Aq
SPEED	3500 RPM
DRIVER TYPE	AC MOTOR
DRIVER RATING	5 HP



3. STEAM & OIL SYSTEMS

The steam and lube/control oil systems are shown in the attached P & I diagrams.

The setpoints for various controls, except for turbine governor, are tabulated below ;

SET POINT LIST

VARIABLES	SETPOINTS
LUBE OIL PRESSURE (Note 1)	21 psig
CONTROL OIL PRESSURE (Note 1)	199 psig
GLAND SEAL STEAM PRESSURE	1.0~5.0psig
LUBE OIL TEMPERATURE (OIL COOLER OUTLET)	113 °F

Notes

1. The oil pressures shall be adjusted to the specified values at T/G shaft center level.